Cruise Report

U.S. Geological Survey Cruise Report 2017-661-FA

July 11, 2017

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Summary

On 11 July 2017 the USGS Pacific Coastal & Marine Science Center (PCMSC) surveyed the offshore portion of the 2017 Mud Creek landslide in California. The Mud Creek landslide failed on May 20th 2017, closing US. Highway 1 between Cambria and Gordo on Big Sur. USGS has been monitoring coastal change at high frequency using aerial imagery and Structure-from-Motion (SfM) photogrammetry since 2016 and began intensively monitoring southern Big Sur in early 2017 during an unusually wet winter. The nearshore survey was performed to complement our aerial survey work and inform both USGS and resource managers about the effects of the landslide on nearshore topography. A tripod deployment was scheduled for a second day, but was aborted due to heavy kelp growth and abundant boulders in the planned deployment area.

Operating from the <u>USGS R/V Parke Snavely</u>, PCMSC personnel transited from Morro Bay to Mud Creek and surveyed the nearshore using a SwathPlus (Bathyswath-1) 234KHz interferometric sidescan (swath) sonar, and measured sound velocity profiles with a SonTek CastAway®-CTD. Vessel transit began at dawn, and the vessel arrived at Mud Creek at approximately 07:45. Survey work was conducted from 08:00 until 12:23, and the return transit was completed by 15:30.

In accordance with the MBNMS permit, the Snavely launched from Morro Bay and transited directly to the survey site at Mud Creek and operated at speeds not exceeding 4 knots while surveying. Fueling occurred once at Morro Bay. Prior to operation, the U.S. Coast Guard and two MBNMS points of contact were notified of the plan and purpose for the survey. Figures show the location of the survey track lines, with track line time and starting and ending locations listed in Table 1. Weather observations are provided in Appendix A and marine wildlife observations are provided in Appendix B.

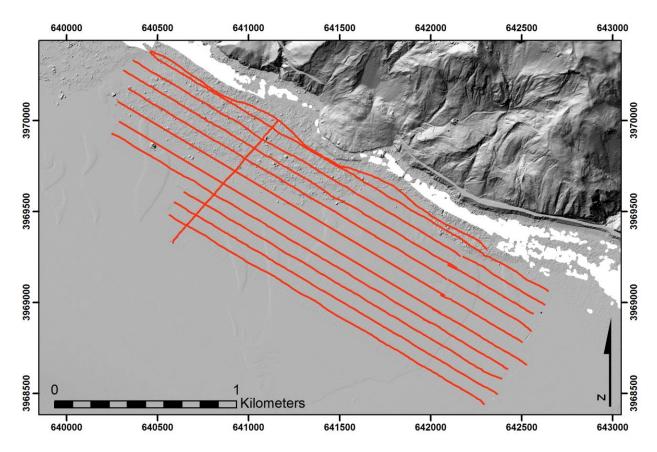


Figure 1. Survey area for 2017-661-FA. Coordinates are NAD83(NSRS2007) UTM Zone 10 N

Table 1. Survey line numbers and coordinates (in NAD 83 UTM Zone 10 N) for Mud Creek survey.

		Start of Line		End o	of Line
Line	Date_Time	UTM E (m)	UTM N (m)	UTM E (m)	UTM N (m)
1	20170711_155446	640287	3969995	642055	3968942
2	20170711_161046	642081	3969036	640280	3970104
3	20170711_163239	640336	3970175	642091	3969125
4	20170711_165157	642146	3969187	640311	3970277
5	20170711_170633	640365	3970332	642164	3969252
6	20170711_172711	642212	3969316	640459	3970379
7	20170711_174934	640458	3970384	642309	3969292
8	20170711_181917	642000	3968888	640246	3969929
9	20170711_183619	641959	3968909	642426	3968633
10	20170711_184829	642392	3968579	640642	3969609
11	20170711_190135	640590	3969553	642369	3968495
12	20170711_192035	642530	3968656	642010	3968966
13	20170711_192513	642053	3969041	642505	3968781
14	20170711_192927	642555	3968842	642096	3969126
15	20170711_193343	642092	3969209	642565	3968938
16	20170711_193807	642630	3968986	642175	3969255
17	20170711_194531	642154	3969362	642648	3969061
18	20170711_195551	642296	3968439	640562	3969483
19	20170711_201338	640581	3969329	641161	3969999

Marine Environmental Variables Form

Dates: 7/6//2017 - 7/11/2017

Date	Time	Latitude	Longitude	Vessel Activity	Weather	Cloud Cover	Glare	Visibility	Wind Speed	Sea State	Swell Height	Monitors
7/6	0923	36.963611	- 122.001938	Patch Test	Clear	None	None	10+ nm	Calm	Calm	1-2m	Andy Ritchie/ Pete Dartnell
7/11	0740	35.859562	-121.436822	Survey	Clear	None	Slight	10+ nm (clear)	Calm	Calm	1-2m	Andy Ritchie / Jenny White

Marine Wildlife Observations Form

Date: 7/6/2017 Monitor: Andy Ritchie / Pete Dartnell

Time: 10:18	Latitude: 36° 56.34923	Longitude: - 122° 00.97923			
Weather: sunny	Cloud Cover: none	Glare: none			
Visibility: 10+ nm	Wind Speed: calm	Sea State: slight wind chop			
Swell Height: 1-2 m	Survey Vessel Activity: Survey – patch test				

Marine Wildlife Observations and Interactions:

Humpback whale noted 100m off starboard side (2' o'clock)

Date: 7/11/2017 Monitor: Andy Ritchie / Jenny White

Time: 06:01	Latitude: 35.439833	Longitude: -121.00135
Weather: clear	Cloud Cover: none	Glare: none
Visibility: 5+ nm	Wind Speed: calm	Sea State: very calm
Swell Height: 1-2 m	Survey Vessel Activity: Transit	

Marine Wildlife Observations and Interactions:

2 Humpback whales 100m off starboard side, breaching multiple times in the same location. 1 smaller humpback treveling NW, and 1 dark, large porpoise or pilot whale (4 total animals).

Time: 10:59	Latitude: 35.856094	Longitude: -121.433324
Weather: sunny	Cloud Cover: none	Glare: none
Visibility: 10+ nm	Wind Speed: calm	Sea State: very calm
Swell Height: 1-2 m	Survey Vessel Activity: Survey	

Marine Wildlife Observations and Interactions:

2 Sea lions, 30m off starboard side, swimming south

Time: 11:47	Latitude: 35.85770	Longitude: -121.426175			
Weather: sunny	Cloud Cover: none	Glare: none			
Visibility: 10+ nm	Wind Speed: calm	Sea State: calm			
Swell Height: 1-2 m	Survey Vessel Activity: S	Survey Vessel Activity: Survey			

Marine Wildlife Observations and Interactions:

Two sea otters floating in kelp 20 m inshore from our location

Time: 11:47	Latitude: 35.85770	Longitude: -121.426175
Weather: sunny	Cloud Cover: none	Glare: none
Visibility: 10+ nm	Wind Speed: calm	Sea State: calm
Swell Height: 1-2 m	Survey Vessel Activity: Survey	

Marine Wildlife Observations and Interactions:

Two sea otters floating in kelp 20 m inshore from our location

Time: 13:30	Latitude: 35.646600	Longitude: -121.261750		
Weather: sunny	Cloud Cover: none	Glare: none		
Visibility: 10+ nm	Wind Speed: calm	Sea State: calm		
Swell Height: 1-2 m	Survey Vessel Activity: Transit			

Marine Wildlife Observations and Interactions:

Approx 10 Risso's Dolphins 30 m starboard swimming north (opposite our transit direction)

Mitigation Monitoring Program

MM AIR-1: Engine Tuning, Engine Certification, and Fuels. The will be required to be implemented by all Permittees under the Offshore Geophysical Permit Program (CGPP), as applicable on the county offshore which a survey is being conducted. Pursuant to section 93118.5 of CARB's Tier 2-certified engines or cleaner, accomplished with Tier 2 engines if daily fuel use is 955 gallons or less, and piles elevierement applies only to diesel-fueled vessels. All Counts (MMD Section 3.3.3)	Mitigation Measure (MM)	Location and Scope of Mitigation	Effectiveness Criteria	Monitoring or Reporting Action	Responsible Party	Timing	Implementation Date(s) and Initials
MM AIR-1: Engine Tuning, Engine Curting, Engine Certification, and Fuels. The following measures will be required to be implemented by all Permittees under the Offshore Geophysical Permit Program (OGPP), as applicable depending on the county offshore depending on the county offshore addition to a survey is being conducted. Pursuant to section 93118.5 of CARB's Airborne Toxic Control Measures, the Tier 2 engines if daily fuel use is 585 gallons or less, and with Tier 2 engines if daily fuel use is 585 gallons or less, and with Tier 2 engines only to diesel-fueled vessels. Mall Counties: Maintain all construction equipment in proper tune according to manufacturers' specifications; the full militage of the later of the service of the second and portable diesel-powered equipment with California Air Resources Board (CARB)-certified on the sound or whice diesel-in-overed equipment with California Air Resources Board (CARB)-certified on the sound or whice deside fuel limiting suffur content to 15 parts depending on the county offshore meeting CARB's Tier 2-certified engines or cleaner; the county offshore meeting CARB's Tier 2-certified engines or cleaner, accomplished with Tier 2 engines if daily fuel use is 585 gallons or less, and with Tier 2 engines if daily fuel use is 585 gallons or less, and with Tier 2 engines if daily fuel use is 585 gallons or less, and with Tier 2 engines if daily fuel use is 585 gallons or less, and with Tier 2 engines if daily fuel use is 585 gallons or less, and with Tier 2 engines if daily fuel use is 585 gallons or less, and with Tier 2 engines if daily fuel use is 585 gallons or less, and with Tier 2 engines if daily fuel use is 585 gallons or less, and with Tier 2 engines if daily fuel use is 585 gallons or less, and with Tier 2 engines if daily fuel use is 585 gallons or less, and with Tier 2 engines if daily fuel use is 585 gallons or less, and with Tier 2 engines if daily fuel use is 585 gallons or less, and with Tier 2 engines if daily fuel use is 585 gallons or less, and with T	Air Quality and Gre	enhouse Gas (GHG) Emissions (MND Section 3.3.3)	• · · · · · · · · · · · · · · · · · · ·			<u> </u>	1
Ventura County: Use alternatively fueled construction Investigate equipment on site where feasible, such as compressed availability of natural gas, liquefied natural gas, propane or biodiesel. alternative fuels.	Tuning, Engine Certification, and Fuels. The following measures will be required to be implemented by all Permittees under the Offshore Geophysical Permit Program (OGPP), as applicable depending on the county offshore which a survey is being conducted. Pursuant to section 93118.5 of CARB's Airborne Toxic Control Measures, the Tier 2 engine requirement applies only to diesel-fueled vessels.	proper tune according to manufacturers' specifications; fuel all off-road and portable diesel-powered equipment with California Air Resources Board (CARB)-certified motor vehicle diesel fuel limiting sulfur content to 15 parts per million or less (CARB Diesel). Los Angeles and Orange Counties: Use vessel engines meeting CARB's Tier 2-certified engines or cleaner; the survey shall be operated such that daily NO _x emissions do not exceed 100 pounds based on engine certification emission factors. This can be accomplished with Tier 2 engines if daily fuel use is 585 gallons or less, and with Tier 3 engines if daily fuel use is 935 gallons or less. San Luis Obispo County: Use vessel engines meeting CARB's Tier 2-certified engines or cleaner, accomplished with Tier 2 engines if daily fuel use is 585 gallons or less; all diesel equipment shall not idle for more than 5 minutes; engine use needed to maintain position in the water is not considered idling; diesel idling within 300 meters (1,000 feet) of sensitive receptors is not permitted; use alternatively fueled construction equipment on site where feasible, such as compressed natural gas, liquefied natural gas, propane or biodiesel. Santa Barbara County: Use vessel engines meeting CARB's Tier 2-certified engines or cleaner, accomplished with Tier 2 engines if daily fuel use is 790 gallons or less. Ventura County: Use alternatively fueled construction equipment on site where feasible, such as compressed	emissions of criteria pollutants during survey activities are minimized.	certification of vessel engines. Review engine emissions data to assess compliance, determine if changes in tuning or fuel are required. Verify that Tier 2 or cleaner engines are being used. Calculate daily NO _x emissions to verify compliance with limitations. Verify that Tier 2 or cleaner engines are being used. Inform vessel operator(s) of idling limitation. Investigate availability of alternative fuels. Verify that Tier 2 or cleaner engines are being used. Investigate availability of alternative fuels. Investigate availability of alternative fuels. Investigate availability of alternative fuels. Investigate	holder and contract vessel operator; California State Lands Commission (CSLC) review of Final Monitoring	during, and after survey activities. Submit Final Monitoring Report after completion of survey	6/13/17 AV

Mitigation Measure (MM)	Location and Scope of Mitigation	Effectiveness Criteria	Monitoring or Reporting Action	Responsible Party	Timing	Implementation Date(s) and Initials
MM BIO-1: Marine Mammal and Sea Turtle Presence – Current Information.	All State waters; prior to commencement of survey operations, the geophysical operator shall: (1) contact the National Oceanic and Atmospheric Administration Long Beach office staff and local whale-watching operations and shall acquire information on the current composition and relative abundance of marine wildlife offshore, and (2) convey sightings data to the vessel operator and crew, survey party chief, and onboard Marine Wildlife Monitors (MWMs) prior to departure. This information will aid the MWMs by providing data on the approximate number and types of organisms that may be in the area.	No adverse effects to marine mammals or sea turtles due to survey activities are observed.	Document contact with appropriate sources. Submit Final Monitoring Report after completion of survey activities.	OGPP permit holder; Inquiry to NOAA and local whale watching operators.	Prior to survey.	90
MM BIO-2: Marine Wildlife Monitors (MWMs).	Except as provided in section 7(h) of the General Permit, a minimum of two (2) qualified MWMs who are experienced in marine wildlife observations shall be onboard the survey vessel throughout both transit and data collection activities. The specific monitoring, observation, and data collection responsibilities shall be identified in the Marine Wildlife Contingency Plan required as part of all Offshore Geophysical Permit Program permits. Qualifications of proposed MWMs shall be submitted to the National Oceanic and Atmospheric Administration (NOAA) and CSLC at least twenty-one (21) days in advance of the survey for their approval by the agencies. Survey operations shall not commence until the CSLC approves the MWMs.	Competent and professional monitoring or marine mammals and sea turtles; compliance with established monitoring policies.	Document contact with and approval by appropriate agencies. Submit Final Monitoring Report after completion of survey activities.	OGPP permit holder.	survey.	6113117 Del
MM BIO-3: Safety Zone Monitoring.	Onboard Marine Wildlife Monitors (MWMs) responsible for observations during vessel transit shall be responsible for monitoring during the survey equipment operations. All visual monitoring shall occur from the highest practical vantage point aboard the survey vessel; binoculars shall be used to observe the surrounding area, as appropriate. The MWMs will survey an area (i.e., safety or exclusion zone) based on the equipment used, centered on the sound source (i.e., vessel, towfish), throughout time that the survey equipment is operating. Safety zone radial distances, by equipment type, include:	marine mammals or	Compliance with permit requirements (observers); compliance with established safety zones. Submit Final Monitoring Report after completion of survey activities.	OGPP permit holder.	survey.	613117 AU

Mitigation Monitoring Program

Mitigation Measure (MM)	Location and Scope of	Location and Scope of Mitigation		Monitoring or Reporting Action	Responsible Party	Timing	Implementation Date(s) and Initials
	Equipment Type	Safety Zone (radius, m)					
•	Single Beam Echosounder	50					
	Multibeam Echosounder	500					
	Side-Scan Sonar	600					
	Subbottom Profiler	100	i l		1		
	Boomer System	100					
	If the geophysical survey equipmer above a frequency of 200 kilohertz monitoring and enforcement is not geophysical survey equipment oper or above 200 kHz is used simultant geophysical survey equipment less the safety zone for the equipment lebe monitored. The onboard MWMs to stop operations if a mammal or to the specified safety zone and may be by survey activities. The MWMs shot or recommend continuation (or cest during periods of limited visibility (in the observed abundance of marine reevaluation of weather conditions the continuation/cessation recommend to monitor shall have authority to recover equipment be shut down until the anaway from the sound source. If irredobserved, the equipment shall be strestarted and ramped-up to full power will not be started until the animal(selection of safety zone or have not been observed to the personnel capacity to hold two during survey operations, at least to the personnel capacity to hold two during survey operations, at least to operations with one (1) MWM aboat consider such authorization on a capacity such authorization on a	(kHz), safety zone required; however, if rated at a frequency a cously with than 200 kHz, then ess than 200 kHz must shall have authority urtle is observed within the negatively affected at all also have authority sation) of operations e., fog, rain) based on wildlife. Periodic and reassessment of endation shall be During operations, if the being operations, if the being operation is the puriod of the wer, as applicable, or o) is/are outside of the ved for 15 minutes. It is illizing vessels that lace (2) MWMs aboard wenty-one (21) days ey activities, the oconduct survey rd. The CSLC will	k				0/13/17 Au

Mitigation Monitoring Program

Mitigation Measure (MM)	Location and Scope of Mitigation	Effectiveness Criteria	Monitoring or Reporting Action	Responsible Party	Timing	Implementation Date(s) and Initials
	factors the CSLC will consider will include the timing, type, and location of the survey, the size of the vessel, and the availability of alternate vessels for conducting the proposed survey. CSLC authorizations under this subsection will be limited to individual surveys and under any such authorization; the Permittee shall update the MWCP to reflect how survey operations will occur under the authorization.					
MM BIO-4: Limits on Nighttime OGPP Surveys.	All State waters; nighttime survey operations are prohibited under the OGPP, except as provided below. The CSLC will consider the use of single beam echosounders and passive equipment types at night on a case-by-case basis, taking into consideration the equipment specifications, location, timing, and duration of survey activity.	No adverse effects to marine mammals or sea turtles due to survey activities are observed.	Presurvey request for nighttime operations, including equipment specifications and proposed use schedule. Document equipment use. Submit Final Monitoring Report after completion of survey activities.	OGPP permit holder.	Approval required before survey is initiated. Monitoring Report following completion of survey.	6113117 DD
MM BIO-5: Soft Start.	not commence at nighttime or when the safety zone	to survey activities are	(observers); compliance with safe	OGPP permit holder.	Imme- diately prior to survey.	11017

Mitigation Measure (MM)	Location and Scope of Mitigation	Effectiveness Criteria	Monitoring or Reporting Action	Responsible Party	Timing	Implementation Date(s) and Initials
MM BIO-6: Practical Limitations on Equipment Use and Adherence to Equipment Manufacturer's Routine Maintenance Schedule.	scan sonar, including: Using the highest frequency band possible for the subbottom profiler; Using the shortest possible pulse length; and Lowering the pulse rate (pings per second) as much as feasible. Geophysical operators shall consider the potential applicability of these measures to other equipment types (e.g., boomer). Permit holders will conduct routine inspection and maintenance of acoustic-generating equipment to ensure that low energy geophysical equipment used during permitted survey activities remains in proper working order and within manufacturer's equipment specifications. Verification of the date and occurrence of such equipment inspection and maintenance shall be provided in the required	activities are	Document initial and during survey equipment settings. Submit Final Monitoring Report after completion of survey activities.	OGPP permit holder.	Imme- diately prior to and during survey.	711117
MM BIO-7: Avoidance of Pinniped Haul-Out Sites.		effects to pinnipeds at haul outs are observed.	Document pinniped reactions to vessel presence and equipment use. Submit Final Monitoring Report after completion of survey activities.	OGPP permit holder.	Monitoring Report following comple- tion of survey.	1/2/17

Mitigation Measure (MM)	Location and Scope of Mitigation	Effectiveness Criteria	Monitoring or Reporting Action	Responsible Party	Timing	Implementation Date(s) and Initials
MM BIO-8: Reporting Requirements – Collision.	All State waters; if a collision with marine mammal or reptile occurs, the vessel operator shall document the conditions under which the accident occurred, including the following: Vessel location (latitude, longitude) when the collision occurred; Date and time of collision; Speed and heading of the vessel at the time of collision; Observation conditions (e.g., wind speed and direction, swell height, visibility in miles or kilometers, and presence of rain or fog) at the time of collision; Species of marine wildlife contacted (if known); Whether an observer was monitoring marine wildlife at the time of collision; and, Name of vessel, vessel owner/operator, and captain officer in charge of the vessel at time of collision. After a collision, the vessel shall stop, if safe to do so; however, the vessel is not obligated to stand by and may proceed after confirming that it will not further damage the animal by doing so. The vessel will then immediately communicate by radio or telephone all details to the vessel's base of operations, and shall immediately report the incident. Consistent with Marine Mammal Protection Act requirements, the vessel's base of operations or, if an onboard telephone is available, the vessel captain him/herself, will then immediately call the National Oceanic and Atmospheric Administration (NOAA) Stranding Coordinator to report the collision and follow any subsequent instructions. From the report, the Stranding Coordinator will coordinate subsequent action, including enlisting the aid of marine mammal rescue organizations, if appropriate. From the vessel's base of operations, a telephone call will be placed to the Stranding Coordinator, NOAA National Marine Fisheries Service (NMFS), Southwest Region, Long Beach, to obtain instructions. Although NOAA has primary responsibility for marine mammals in both State and Federal waters, the California Department of Fish and Wildliffe (CDFW) will also be advised that an incident has occurred in State waters affecting a protected species.	No adverse effects to marine mammals or sea turtles due to survey activities are observed.	Submit Final Monitoring Report after completion of survey activities.	OGPP permit holder.	Report following comple- tion of survey.	1/12/17

Mitigation Measure (MM)	Location and Scope of Mitigation	Effectiveness Criteria	Monitoring or Reporting Action	Responsible Party	Timing	Implementation Date(s) and Initials
MM BIO-9: Limitations on Survey Operations in Select Marine Protected Areas (MPAs).	All MPAs; prior to commencing survey activities, geophysical operators shall coordinate with the CLSC, California Department of Fish and Wildlife (CDFW), and any other appropriate permitting agency regarding proposed operations within MPAs. The scope and purpose of each survey proposed within a MPA shall be defined by the permit holder, and the applicability of the survey to the allowable MPA activities shall be delineated by the permit holder. If deemed necessary by CDFW, geophysical operators will pursue a scientific collecting permit, or other appropriate authorization, to secure approval to work within a MPA, and shall provide a copy of such authorization to the CSLC as part of the required presurvey notification to CSLC. CSLC, CDFW, and/or other permitting agencies may impose further restrictions on survey activities as conditions of approval.	No adverse effects to MPA resources due to survey activities are observed.	Monitor reactions of wildlife to survey operations; report on shutdown conditions and survey restart. Submit Final Monitoring Report after completion of survey activities.	OGPP permit holder; survey permitted by CDFW.	Prior to survey.	6/13/17 Ju
MM HAZ-1: Oil Spill Contingency Plan (OSCP) Required Information.	Permittees shall develop and submit to CSLC staff for review and approval an OSCP that addresses accidental releases of petroleum and/or non-petroleum products during survey operations. Permittees' OSCPs shall include the following information for each vessel to be involved with the survey: • Specific steps to be taken in the event of a spill, including notification names, phone numbers, and locations of: (1) nearby emergency medical facilities, and (2) wildlife rescue/response organizations (e.g., Oiled Wildlife Care Network); • Description of crew training and equipment testing procedures; and • Description, quantities, and location of spill response equipment onboard the vessel.	Reduction in the potential for an accidental spill. Proper and timely response and notification of responsible parties in the event of a spill.	Documentation of proper spill training. Notification of responsible parties in the event of a spill.	OGPP permit holder and contract vessel operator.	survey.	6/13/17 9W
MM HAZ-2: Vessel fueling restrictions.	Vessel fueling shall only occur at an approved docking facility. No cross vessel fueling shall be allowed.	Reduction in the potential for an accidental spill.	Documentation of fueling activities.	1	Following survey.	1112117
MM HAZ-3: OSCP equipment and supplies.	Onboard spill response equipment and supplies shall be sufficient to contain and recover the worst-case scenario spill of petroleum products as outlined in the OSCP.	Proper and timely response in the event of a	Notification to CSLC of onboard spill response equipment/supplies inventory, verify		Prior to survey.	413/17 gw

EXHIBIT H

Mitigation Monitoring Program

Mitigation Measure (MM)	Location and Scope of Mitigation	Effectiveness Criteria	Monitoring or Reporting Action	Responsible Party	Timing	Implementation Date(s) and Initials
			ability to respond to worst-case spill.			
MM HAZ-1: Oil Spill Contingency Plan (OSCP) Required Information.	Outlined under Hazards and Hazardous Materials (abov	e)				
MM HAZ-2: Vessel fueling restrictions.	Outlined under Hazards and Hazardous Materials (abov	e)	-			
MM HAZ-3: OSCP equipment and supplies.	Outlined under Hazards and Hazardous Materials (above	e)				
MM BIO-9: Limitations on Survey Operations in Select MPAs.	Outlined under Biological Resources (above)					
MM REC-1: U.S. Coast Guard (USCG), Harbormaster, and Dive Shop Operator Notification.	All California waters where recreational diving may occur; as a survey permit condition, the CSLC shall require Permittees to provide the USCG with survey details, including information on vessel types, survey locations, times, contact information, and other details of activities that may pose a hazard to divers so that USCG can include the information in the Local Notice to Mariners, advising vessels to avoid potential hazards near survey areas. Furthermore, at least twenty-one (21) days in advance of in-water activities, Permittees shall: (1) post such notices in the harbormasters' offices of regional harbors; and (2) notify operators of dive shops in coastal locations adjacent to the proposed offshore survey operations.	No adverse effects to recreational divers from survey operations.	Notify the USCG, local harbormasters, and local dive shops of planned survey activity. Submit Final Monitoring Report after completion of survey activities.	OGPP permit holder.	Prior to survey.	6/13/17 Ju

EXHIBIT H

Mitigation Monitoring Program

Mitigation Measure (MM)	Location and Scope of Mitigation	Effectiveness Criteria	Monitoring or Reporting Action	Responsible Party	Timing	Implementation Date(s) and Initials
MM FISH-1: U.S. Coast Guard (USCG) and Harbormaster Notification.	All California waters; as a survey permit condition, the CSLC shall require Permittees to provide the USCG with survey details, including information on vessel types, survey locations, times, contact information, and other details of activities that may pose a hazard to mariners and fishers so that USCG can include the information in the Local Notice to Mariners, advising vessels to avoid potential hazards near survey areas. Furthermore, at least twenty-one (21) days in advance of in-water activities, Permittees shall post such notices in the harbormasters' offices of regional harbors.	No adverse effects to commercial fishing gear in place.	Notify the USCG and local harbormasters of planned survey activity. Submit Final Monitoring Report after completion of survey activities.	OGPP permit holder.	Prior to survey.	6/13/17 gw
MM FISH-2: Minimize Interaction with Fishing Gear.	To minimize interaction with fishing gear that may be present within a survey area: (1) the geophysical vessel (or designated vessel) shall traverse the proposed survey corridor prior to commencing survey operations to note and record the presence, type, and location of deployed fishing gear (i.e., buoys); (2) no survey lines within 30 m (100 feet) of observed fishing gear shall be conducted. The survey crew shall not remove or relocate any fishing gear; removal or relocation shall only be accomplished by the owner of the gear upon notification by the survey operator of the potential conflict.	No adverse effects to commercial fishing gear in place.	Visually observe the survey area for commercial fishing gear. Notify the gear owner and request relocation of gear outside survey area. Submit Final Monitoring Report after completion of survey activities.	OGPP permit holder.	Imme- diately prior to survey (prior to each survey day).	111117 Ju
MM FISH-1: USCG and Harbormaster Notification.	Outlined under Commercial and Recreational Fisheries (above)		San Sy would have			

Acronyms/Abbreviations: CARB = California Air Resources Board; CDFW = California Department of Fish and Wildlife; CSLC = California State Lands Commission; dB = decibels; kHz = kilohertz; MPA = Marine Protected Area; MWCP = Marine Wildlife Contingency Plan; MWM = Marine Wildlife Monitor; m= meter(s); NOAA = National Oceanic and Atmospheric Administration; NO_x = Nitrogen Oxide; OGPP = Offshore Geophysical Permit Program; OSCP = Oll Spill Contingency Plan; USCG = U.S. Coast Guard